

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2017
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	122,280	--	--	134,414	17,020	10,255	922	282,623	425	0	52,627
Natural Gas Plant Liquids and Liquefied Refinery Gases	8,561	-50	6,034	4,463	3,704	--	-1,605	11,270	4,780	8,267	2,793
Pentanes Plus	4,170	-50	--	--	--	--	10	3,703	70	337	45
Liquefied Petroleum Gases	4,391	--	6,034	4,463	3,704	--	-1,615	7,567	4,710	7,930	2,748
Ethane/Ethylene	5	--	--	--	--	--	--	--	0	5	--
Propane/Propylene	1,288	--	5,515	3,637	1,366	--	-916	--	3,578	9,144	659
Normal Butane/Butylene	1,573	--	209	776	1,781	--	-697	4,508	1,132	-604	1,619
Isobutane/Isobutylene	1,525	--	310	50	557	--	-2	3,059	--	-615	470
Other Liquids	--	3,085	--	18,201	37,901	-3,463	3,084	49,774	2,682	184	52,823
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	3,085	--	1,735	18,566	2,624	-233	25,174	1,069	0	3,818
Hydrogen	--	--	--	--	--	4,184	--	4,184	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	6	--	--	6	0	--
Renewable Fuels (including Fuel Ethanol)	--	3,085	--	1,735	18,566	-1,566	-233	20,990	1,063	0	3,818
Fuel Ethanol	--	2,253	--	197	17,530	-460	-100	18,605	1,016	0	2,373
Renewable Fuels Except Fuel Ethanol	--	832	--	1,538	1,036	-1,106	-133	2,385	47	0	1,445
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	12,973	--	--	2,142	10,151	496	184	20,714
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	3,493	19,335	-6,087	1,175	14,449	1,117	0	28,291
Reformulated	--	--	--	--	9,069	172	-313	9,552	2	0	14,011
Conventional	--	--	--	3,493	10,266	-6,259	1,488	4,897	1,115	0	14,280
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	360,731	18,257	5,509	7,376	2,299	--	41,691	347,884	34,993
Finished Motor Gasoline	--	--	190,459	407	1,179	6,547	-212	--	6,716	192,088	1,947
Reformulated	--	--	133,141	--	--	-153	1	--	--	132,987	17
Conventional	--	--	57,318	407	1,179	6,700	-213	--	6,716	59,101	1,930
Finished Aviation Gasoline	--	--	-1	--	80	--	-9	--	--	88	184
Kerosene-Type Jet Fuel	--	--	52,387	11,132	1,080	--	766	--	3,390	60,443	9,969
Kerosene	--	--	66	--	--	--	-35	--	13	88	12
Distillate Fuel Oil	--	--	64,491	670	3,291	829	255	--	13,610	55,416	13,090
15 ppm sulfur and under	--	--	61,264	623	3,291	829	-58	--	8,687	57,379	11,792
Greater than 15 ppm to 500 ppm sulfur	--	--	1,462	--	--	--	137	--	976	349	404
Greater than 500 ppm sulfur	--	--	1,765	47	--	--	176	--	3,948	-2,312	894
Residual Fuel Oil ⁶	--	--	14,921	5,256	--	--	478	--	1,732	17,967	4,956
Less than 0.31 percent sulfur	--	--	24	--	--	--	97	--	NA	NA	231
0.31 to 1.00 percent sulfur	--	--	2,564	--	--	--	-230	--	NA	NA	619
Greater than 1.00 percent sulfur	--	--	12,333	5,256	--	--	611	--	NA	NA	4,100
Petrochemical Feedstocks	--	--	11	155	--	--	1	--	--	165	2
Naphtha for Petro. Feed. Use	--	--	11	155	--	--	1	--	--	165	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	129	--	--	--	30	--	--	99	59
Lubricants	--	--	2,115	56	-121	--	360	--	715	975	958
Waxes	--	--	--	118	--	--	--	--	25	93	--
Petroleum Coke	--	--	17,960	109	--	--	148	--	15,379	2,542	1,361
Marketable	--	--	13,953	109	--	--	148	--	15,379	-1,465	1,361
Catalyst	--	--	4,007	--	--	--	--	--	--	4,007	--
Asphalt and Road Oil	--	--	2,471	354	--	--	487	--	110	2,228	2,348
Still Gas	--	--	14,089	--	--	--	--	--	--	14,089	--
Miscellaneous Products	--	--	1,633	--	--	--	30	--	2	1,601	107
Total	130,841	3,035	366,765	175,335	64,135	14,169	4,700	343,667	49,578	356,334	143,236

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.